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|  <p style="text-align: center;">CONTRA COSTA HEALTH SERVICES HAZARDOUS MATERIALS PROGRAMS</p> | Title: CALARP PROGRAM 4 ANNUAL PERFORMANCE INDICATORS | | |
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| | Document Owner: | Approved By: | Revision No.: 1 |

Annual Performance Indicators

June 30, 2021

1. Name and address of Stationary Source: Chevron U.S.A. Inc. (CUSA), Richmond Refinery, 841 Chevron Way, Richmond, California 94801
2. Contact name and telephone number (if different than CalARP contact): Maggie Botka, 510-242-3361
3. Common Process Safety Performance Indicators:

A. The number of overdue inspections for pressure vessels and piping based on total number of circuits:

| Month | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|---------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Overdue | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Repeat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Total number of circuits: 6,883*

Total number of annual planned circuit inspection: 2,196*

*An ongoing project is re-evaluating piping circuit designations to align each circuit with the anticipated damage mechanisms. As the project progresses, the total number of piping circuits and subsequently, the number inspected, will change to accommodate the long-term strategy for inspections and reliability.

B. Past due PHA recommended actions, includes seismic recommended actions

| Month | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|---------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Overdue | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Repeat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

C. Past due Investigation recommended actions for major incidents.

| Month | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|---------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Overdue | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Repeat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

D. Number of Major Incidents in 2020: 0

E. The number of temporary piping and equipment repairs that are installed on hydrocarbon and high energy utility systems that are past their date of replacement with a permanent repair:

| Month | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|---------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Total* | 65 | 66 | 66 | 66 | 67 | 68 | 68 | 68 | 68 | 68 | 67 | 38 | 38 |
| Overdue | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Repeat | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

*the total number of temporary piping and equipment repairs installed on hydrocarbon and high energy utility systems.