



**Tesoro Refining & Marketing Company LLC**

A subsidiary of Marathon Petroleum Corporation

Los Angeles Refinery  
2350 E. 223<sup>rd</sup> Street  
Mailing Address: Box 6210  
Carson, California 90749-6210

June 30, 2020

Ms [REDACTED]  
Supervising Hazardous Materials Specialist  
Los Angeles County Fire Department  
Health Hazardous Materials Division/CalARP Program  
5825 Rickenbacker Road  
Commerce, CA 90040

**SUBJECT: Annual Common Process Safety Performance Indicators Submittal**

Dear [REDACTED]:

Enclosed is the Annual Common Process Safety Performance Indicators Report for the Marathon Los Angeles Refinery for the reporting period of January 2019 to December 2019. This submittal fulfills the annual filing requirement pursuant to 19 CCR §2762.16 (h)(1) Common Process Safety Performance Indicators. Please note that the indicators provided reflect both Carson and Wilmington Operations at the Marathon Los Angeles Refinery.

If you have any questions regarding the information being provided, please contact [REDACTED] at [REDACTED] or [REDACTED] at [REDACTED].

Sincerely,

[REDACTED]

ES&S Manager

Cc: [REDACTED] / Legal

Enclosures



**COUNTY OF LOS ANGELES FIRE DEPARTMENT**  
**HEALTH HAZARDOUS MATERIALS DIVISION**  
**CALIFORNIA ACCIDENTAL RELEASE PREVENTION PROGRAM**  
 5825 RICKENBACKER ROAD, COMMERCE, CA 90040  
 TEL: (323) 890-4035 FAX: (323) 890-4051



**ANNUAL PROCESS SAFETY PERFORMANCE INDICATORS**

Reporting Period: January 2019 through December 2019

1. Name and address of Stationary Source: Tesoro Refining & Marketing Company LLC – Los Angeles Refinery, 2350 E 223<sup>rd</sup> Street, Carson, CA 90749-6210

2. Contact name and telephone number: [REDACTED]

3. Common Process Safety Performance Indicators:

A. Past due inspections for piping and pressure vessels (based on total number of circuits):

| Month (2019) | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | TOTAL |
|--------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Overdue      | 0   | 0   | 0     | 0     | 0   | 0    | 0    | 0   | 0    | 0   | 0   | 0   | 0     |
| Repeat       | 0   | 0   | 0     | 0     | 0   | 0    | 0    | 0   | 0    | 0   | 0   | 0   | 0     |

Total number of circuits: 19,126

Total number of annual planned circuit inspections: 5,622 (in the year 2019)

B. Past due PHA and seismic corrective actions:

| Month (2019) | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | TOTAL |
|--------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Overdue      | 0   | 0   | 0     | 0     | 0   | 0    | 0    | 0   | 0    | 0   | 0   | 0   | 0     |
| Repeat       | 0   | 0   | 0     | 0     | 0   | 0    | 0    | 0   | 0    | 0   | 0   | 0   | 0     |

C. Past due Incident Investigation corrective actions for major incidents:

| Month (2019) | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | TOTAL |
|--------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Overdue      | 0   | 0   | 0     | 0     | 0   | 0    | 0    | 0   | 0    | 0   | 0   | 0   | 0     |
| Repeat       | 0   | 0   | 0     | 0     | 0   | 0    | 0    | 0   | 0    | 0   | 0   | 0   | 0     |

D. The number of major incidents that have occurred during the reporting period: Zero

E. The number of temporary piping and equipment repairs that are installed on hydrocarbon and high energy utility systems that are past their date of replacement with a permanent repair:

| Month (2019) | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | TOTAL |
|--------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Overdue      | 0   | 0   | 0     | 0     | 0   | 0    | 0    | 0   | 0    | 0   | 0   | 0   | 0     |
| Repeat       | 0   | 0   | 0     | 0     | 0   | 0    | 0    | 0   | 0    | 0   | 0   | 0   | 0     |
| Total*       | 394 | 378 | 379   | 378   | 342 | 351  | 354  | 364 | 370  | 372 | 373 | 373 | N/A   |

\*the total number of temporary piping and equipment repairs installed on hydrocarbon and high energy utility systems.